

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-February 2012
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	3,589	--	--	4,491	-661	-65	71	7,284	-	0
Natural Gas Plant Liquids and Liquefied Refinery Gases	1,404	-1	320	46	263	--	-17	287	144	1,619
Pentanes Plus	155	-1	--	42	-71	--	-35	110	1	49
Liquefied Petroleum Gases	1,249	--	320	4	334	--	17	177	143	1,570
Ethane/Ethylene	631	--	17	--	324	--	80	--	--	891
Propane/Propylene	397	--	321	0	0	--	-18	--	137	599
Normal Butane/Butylene	74	--	-22	4	13	--	-50	85	6	28
Isobutane/Isobutylene	147	--	5	1	-2	--	5	92	--	53
Other Liquids	--	80	--	474	-1,283	-92	171	-1,204	139	74
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	80	--	2	149	112	20	231	92	0
Hydrogen	--	--	--	--	--	106	--	106	--	0
Oxygenates (excluding Fuel Ethanol)	--	48	--	--	--	8	-2	2	55	0
Renewable Fuels (including Fuel Ethanol)	--	33	--	--	149	0	22	123	37	0
Fuel Ethanol ⁷	--	21	--	--	146	-2	13	118	35	0
Renewable Fuels Except Fuel Ethanol	--	11	--	--	2	2	9	5	1	0
Other Hydrocarbons	--	--	--	2	--	-2	--	--	--	0
Unfinished Oils	--	--	--	439	-6	--	113	247	--	74
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	33	-1,425	-204	38	-1,682	47	0
Reformulated	--	--	--	1	-344	71	-13	-260	--	0
Conventional	--	--	--	33	-1,082	-275	51	-1,421	46	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	--	6,634	187	-1,855	210	-81	--	1,876	3,381
Finished Motor Gasoline	--	--	1,943	10	-533	206	-48	--	358	1,316
Reformulated	--	--	368	--	--	-75	--	--	11	282
Conventional	--	--	1,575	10	-533	280	-48	--	347	1,034
Finished Aviation Gasoline	--	--	8	--	-5	--	-1	--	--	4
Kerosene-Type Jet Fuel	--	--	703	--	-486	--	12	--	59	146
Kerosene	--	--	6	--	2	--	0	--	0	7
Distillate Fuel Oil	--	--	2,382	3	-828	4	-55	--	740	877
15 ppm sulfur and under ⁸	--	--	2,010	--	-704	4	-56	--	581	785
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	100	--	29	--	0	--	102	26
Greater than 500 ppm sulfur	--	--	273	3	-153	--	0	--	56	67
Residual Fuel Oil ⁹	--	--	283	47	25	--	38	--	277	40
Less than 0.31 percent sulfur	--	--	10	--	--	--	2	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	41	20	--	--	2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	232	27	25	--	34	--	NA	NA
Petrochemical Feedstocks	--	--	261	94	1	--	0	--	--	357
Naphtha for Petro. Feed. Use	--	--	187	23	0	--	3	--	--	207
Other Oils for Petro. Feed. Use	--	--	75	71	1	--	-3	--	--	150
Special Naphthas	--	--	36	4	-1	--	2	--	34	5
Lubricants	--	--	114	25	-25	--	-7	--	43	78
Waxes	--	--	6	0	--	--	0	--	1	5
Petroleum Coke	--	--	444	3	--	--	-13	--	348	111
Marketable	--	--	339	3	--	--	-13	--	348	7
Catalyst	--	--	105	--	--	--	--	--	--	105
Asphalt and Road Oil	--	--	65	--	-6	--	-9	--	12	55
Still Gas	--	--	339	--	--	--	--	--	--	339
Miscellaneous Products	--	--	45	0	--	--	0	--	3	42
Total	4,994	80	6,955	5,198	-3,535	53	143	6,367	2,160	5,074

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.